1	ENGROSSED HOUSE AMENDMENT TO
2	ENGROSSED SENATE BILL NO. 132 By: Burns and Green of the Senate
3	and
4	Boles of the House
5	
6	An Act relating to the Corporation Commission; amending 17 O.S. 2021, Section 53, which relates to
7	plugging wells; establishing maximum time period for plugging certain wells; defining term; directing rule
8	promulgation; and providing an effective date.
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11	AMENDMENT NO. 1. Strike the title, enacting clause, and entire bill and insert:
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14	"An Act relating to the Corporation Commission; amending 17 O.S. 2021, Section 53, which relates to
15	plugging wells; establishing maximum time period for plugging certain wells; authorizing the Corporation
16	Commission to grant exceptions for good cause; providing examples of good cause; defining terms;
17	directing rule promulgation and the establishment of enforcement measures; and providing an effective
18	date.
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21	BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:
22	SECTION 1. AMENDATORY 17 O.S. 2021, Section 53, is
23	amended to read as follows:
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1	Section 53. <u>A.</u> The Corporation Commission is hereby authorized
2	to promulgate rules for the plugging of all abandoned oil and gas
3	wells <u>subject to its jurisdiction</u> . Abandoned All wells shall be
4	plugged under the direction and supervision of Commission employees
5	as may be prescribed by the Commission. Provided, however, the
6	Commission shall not order any oil or gas well to be plugged or
7	closed if the well is located on an otherwise producing oil or gas
8	lease as defined by the Commission, unless such well poses an
9	imminent threat to the public health and safety which shall be
10	determined by the Commission after conducting a public hearing on
11	the matter.
12	B. 1. Any idle gas well must be plugged if it has not produced
13	gas for a ten-year period beginning at any point after the effective
14	date of this act, provided that the operator, owner, or other
15	responsible parties may be granted an exception by demonstrating
16	good cause to the Corporation Commission. Good cause may include,
17	but is not limited to, evidence regarding the gas well's future use
18	for production, injection, carbon storage, and geothermal energy
19	generation, pursuant to Corporation Commission rules.
20	2. Any operator with a gas well that is not producing gas as of
21	the effective date of this act shall have ten (10) years from the
22	effective date of this act to either plug or produce from the well,
23	provided that the operator, owner, or other responsible parties may
24	be granted an exception by demonstrating good cause to the

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1	Corporation Commission. Good cause may include, but is not limited
2	to, evidence regarding the gas well's future use for production,
3	injection, carbon storage, and geothermal energy generation,
4	pursuant to Corporation Commission rules.
5	C. As used in this section:
6	1. "Idle gas well" means a nonproducing gas well with respect
7	to which there has been no commercial production (i.e., from which
8	there has been no sale of natural gas) for the preceding ten (10)
9	years; and no reasonable case is made by the named operator for its
10	future use, including, without limitation, for production,
11	injection, carbon storage, and geothermal energy generation;
12	2. "Nonproducing well" means a well that was drilled for the
13	purpose of producing hydrocarbons and that is currently shut-in or
14	temporarily abandoned;
15	3. "Shut-in" means a well that is completed, not producing, but
16	is mechanically capable of production and has requisite surface
17	facilities; and
18	4. "Temporarily abandoned" means a well that is completed, not
19	producing, and is not shut-in.
20	D. The Commission shall promulgate rules to effectuate the
21	provisions of this section and establish any necessary enforcement
22	measures.
23	SECTION 2. This act shall become effective November 1, 2025."
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1	Passed	l the	House	of i	Represe	enta	tives	the	5th	day	of	May,	202	5.
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6	Passed	l the	Senate	e th	e	day	of			, 20)25.			
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1 ENGROSSED SENATE BILL NO. 132 By: Burns and Green of the 2 Senate 3 and Boles of the House 4 5 An Act relating to the Corporation Commission; 6 amending 17 O.S. 2021, Section 53, which relates to plugging wells; establishing maximum time period for 7 plugging certain wells; defining term; directing rule promulgation; and providing an effective date. 8 9 10 BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA: 11 12 SECTION 3. AMENDATORY 17 O.S. 2021, Section 53, is 13 amended to read as follows: Section 53. A. The Corporation Commission is hereby authorized 14 to promulgate rules for the plugging of all abandoned oil and gas 15 wells. Abandoned wells, including shut-in gas wells, shall be 16 plugged under the direction and supervision of Commission employees 17 as may be prescribed by the Commission. Provided, however, the 18 Commission shall not order any oil or gas well to be plugged or 19 closed if the well is located on an otherwise producing oil or gas 20 lease as defined by the Commission, unless such well poses an 21 imminent threat to the public health and safety which shall be 22 determined by the Commission after conducting a public hearing on 23 the matter. 24

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1	B. A shut-in gas well may be shut-in for a period not to exceed						
2	seven (7) years.						
3	C. 1. Any operator with a gas well that is shut-in prior to						
4	the effective date of this act shall have ten (10) years from the						
5	effective date of this act to either plug or produce from the well.						
6	2. An operator with gas wells that are shut-in prior to the						
7	effective date of this act shall reduce the number of shut-in gas						
8	wells by plugging or producing from such wells as follows:						
9	a. not later than July 1, 2028, by reducing the number of						
10	shut-in gas wells by at least twenty-five percent						
11	(25%),						
12	b. not later than July 1, 2031, by reducing the number of						
13	shut-in gas wells by at least fifty percent (50%), and						
14	c. not later than July 1, 2035, by plugging or producing						
15	from all remaining shut-in gas wells.						
16	D. As used in this section, "shut-in gas well" means a well						
17	that is capable of producing gas by opening valves or activating						
18	existing equipment and is capable of producing gas in paying						
19	quantities. Such reasons for nonproduction may include lack of						
20	suitable production facilities or lack of a suitable market.						
21	E. The Commission shall promulgate rules to effectuate the						
22	provisions of this section and establish any necessary enforcement						
23	measures.						
24	SECTION 4. This act shall become effective November 1, 2025.						

1	Passed the Senate the 25th day of March, 2025.
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4	Presiding Officer of the Senate
5	Passed the House of Representatives the day of,
6	2025.
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8	Presiding Officer of the House
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